

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2014**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>8,316</b>	--	--	<b>7,351</b>	<b>339</b>	<b>29</b>	<b>15,679</b>	<b>298</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,861</b>	<b>-20</b>	<b>736</b>	<b>156</b>	--	<b>283</b>	<b>464</b>	<b>661</b>	<b>2,325</b>
Pentanes Plus .....	367	-20	--	18	--	4	149	180	32
Liquefied Petroleum Gases .....	2,495	--	736	138	--	280	315	481	2,293
Ethane/Ethylene .....	1,064	--	5	0	--	50	--	22	998
Propane/Propylene .....	922	--	590	117	--	110	--	388	1,132
Normal Butane/Butylene .....	249	--	149	12	--	115	116	71	108
Isobutane/Isobutylene .....	260	--	-9	8	--	5	199	--	55
<b>Other Liquids</b> .....	--	<b>1,065</b>	--	<b>1,123</b>	<b>619</b>	<b>39</b>	<b>2,427</b>	<b>312</b>	<b>29</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,065	--	31	160	8	1,129	119	0
Hydrogen .....	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	60	--	3	0	3	2	57	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,006	--	25	-49	5	915	62	0
Fuel Ethanol <sup>5</sup> .....	--	929	--	6	-5	11	864	55	0
Renewable Fuels Except Fuel Ethanol .....	--	77	--	19	-44	-5	51	7	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	547	--	29	394	94	29
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	545	459	2	904	98	0
Reformulated .....	--	--	--	137	190	-15	329	12	0
Conventional .....	--	0	--	408	269	16	575	86	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,912</b>	<b>646</b>	<b>-410</b>	<b>-79</b>	--	<b>2,765</b>	<b>16,463</b>
Finished Motor Gasoline .....	--	2	9,616	44	-453	-54	--	428	8,834
Reformulated .....	--	--	3,040	--	-169	0	--	--	2,871
Conventional .....	--	2	6,576	44	-285	-54	--	428	5,963
Finished Aviation Gasoline .....	--	--	12	0	--	1	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,495	95	--	-8	--	150	1,449
Kerosene .....	--	--	15	0	--	0	--	10	5
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,844	222	43	-8	--	1,097	4,020
15 ppm sulfur and under <sup>7</sup> .....	--	--	4,468	132	43	14	--	886	3,744
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	119	12	--	2	--	104	25
Greater than 500 ppm sulfur .....	--	--	257	77	--	-24	--	107	251
Residual Fuel Oil <sup>8</sup> .....	--	--	444	168	--	-9	--	377	244
Less than 0.31 percent sulfur .....	--	--	51	9	--	1	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	55	44	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	338	114	--	-5	--	NA	NA
Petrochemical Feedstocks .....	--	--	322	35	--	3	--	12	343
Naphtha for Petro. Feed. Use .....	--	--	209	29	--	3	--	12	224
Other Oils for Petro. Feed. Use .....	--	--	113	6	--	0	--	--	119
Special Naphthas .....	--	--	42	14	--	0	--	52	5
Lubricants .....	--	--	160	29	--	-3	--	72	121
Waxes .....	--	--	7	5	--	0	--	5	7
Petroleum Coke .....	--	--	872	6	--	-3	--	539	344
Marketable .....	--	--	642	6	--	-3	--	539	113
Catalyst .....	--	--	231	--	--	--	--	--	231
Asphalt and Road Oil .....	--	--	300	27	--	4	--	22	301
Still Gas .....	--	--	695	--	--	--	--	--	695
Miscellaneous Products .....	--	--	86	0	--	0	--	1	85
<b>Total</b> .....	<b>11,178</b>	<b>1,047</b>	<b>19,648</b>	<b>9,275</b>	<b>547</b>	<b>272</b>	<b>18,570</b>	<b>4,036</b>	<b>18,817</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.